



Nigeria

Metering Code

Version 02



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INTRODUCTION

The current code– “Metering Code Version02” – corresponds to the review of Version 01 by the Metering Code Review Panel (MCRP), whose members are listed in Appendix G, in furtherance of its functions to keep the Metering Code and its working under review. The MCRP has developed a draft of the Metering Code, taking into account the comments received from stakeholders to the earlier version.

The following chapters present the amended complete version of the code “Metering Code Version 02.”



METERING CODE

(Version 02)

METERING CODE

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